



**Energy and Environment Committee
Regular Agenda
October 16, 2017
5:30 PM
Administrative Conference Room
Government Center
300 N New Ballas Rd**

- 1. Call to Order**
- 2. Roll Call**
- 3. Approval of Minutes**
 - 1. Approval of September 18, 2017 Energy and Environment Committee Meeting Minutes**
- 4. Unfinished Business**
 - A. Solor Production / Energy Use Data**
 - 1. Energy Report P.W. Garage**
 - 2. Energy Report - Government Center**
 - 3. Solor Panel Memo**
- 5. New Business**
 - A. Energy Star**
 - 1. Religious / Education List**
- 6. Business from Members**
- 7. Business from Council Liaison**
- 8. Business from Staff Liaison**
- 9. Adjourn**



**Energy and Environment Committee
Regular Minutes
September 18, 2017
5:30 PM
Administrative Conference Room
Government Center
300 N New Ballas Rd**

1. Call to Order

2. Roll Call

Ben Lefton	Committee Member
Hal Harris	Vice Chair
Joseph Martinich	Committee Member
Sheerie Green	Committee Member
Jason Muchow	Board Member
Alexis Travers	Council Liaison
Jason Jaggi	Staff Liaison
Greg Campbell	Committee Member

3. Approval of Minutes

1. Approval of August 24, 2017 Energy and Environment Committee Meeting Minutes

RESULT:	ACCEPTED [UNANIMOUS]
MOVER:	Hal Harris, Vice Chair
SECONDER:	Greg Campbell, Committee Member
AYES:	Lefton, Harris, Martinich, Green, Muchow, Campbell

4. Report from Chair

Mr. Martinich stated Jeff Dickler resigned from the committee and the committee is down to 6 people.

Mr. Campbell asked if staff could investigate adding a note in the monthly news letter stating the committee is looking for members.

Mr. Jaggi stated he would look into what is involved in adding new members and report back to the committee.

Mr. Martinich stated he was trying to have Jenn DeRose, with Green Dinning Alliance attend the meeting tonight, but she has an Audit to prepare for and not able to attend at this time.

Mr. Martinich said he will continue to work on having Jenn DeRose come to a meeting, it is difficult for her to get to meetings, because she does not have a car.

1. Discussion on Possible Action Items by the Committee

Mr. Martinich stated the next order of business is the election of a new Chair and Vice Chair.

Mr. Lefton moved to re-elect Mr. Martinich as Chair and Mr. Harris as Vice Chair.

Ms. Green seconded.



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The Committee was all in favor of Mr. Martinich serving a second term as Chair and Mr. Harris as Vice Chair.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Ben Lefton, Committee Member
SECONDER:	Sheerie Green, Committee Member
AYES:	Lefton, Harris, Martinich, Green, Muchow, Campbell

5. New Business

Mr. Martinich stated he sent out a list of possible actions the committee has been doing and could continue to do. Mr. Martinich stated he would go through a few items the committee already worked on.

Mr. Martinich stated the committee worked with the Economic Developments Committee to develop a sustainability award. The only thing left is to announce the award when the time comes, then someone from the Energy and Environment Committee or a subcommittee will review the applicants and choose a winner.

Mr. Martinich asked city staff to provide annual financials reports for trash and energy cost for government properties. Mr. Martinich stated he will review the information in the reports with the committee.

The Committee discussed the reports and had a general conversation.

The Committee asked city staff to provide information on what is included in the yard waste annual total.

Mr. Jaggi responded staff will get the information for the committee.

The Committee continued its conversation.

Mr. Martinich asked Mr. Harris to update the Committee on his efforts regarding bicycle signage for Creve Coeur Streets.

Mr. Harris stated the issues with bicycle safety on different streets in the city.

The Committee had a discussion about bicycling and how to implement more signs for bicycle safety.

The Committee is deferring the bicycle pilot project to the City Engineer and Police Department so staff can issue comments.

Mr. Lefton moved for the committee to approach council with a proposed recommendation for a pilot project to install signs that say Bicyclist May Use Full Lane for Spoele Ln and Ballas Rd.

Mr. Muchow seconded

The Committee was all in favor.

Minutes Acceptance: Minutes of Sep 18, 2017 5:30 PM (Approval of Minutes)



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Mr. Martinich went to the next topic which was adopting energy efficiency improvements in the building code.

The committee had a general discussion about the building code.

Mr. Martinich announced the next topic is to assembling a list of organization in Creve Couer using Portfolio Manager. Mr. Martinich asked Mr. Jaggi if the City used Portfolio Manager?

Mr. Jaggi stated he was not sure, he knows the City tracks energy usage, but he is not sure how.

Mr. Martinich stated he would be happy to enter the date in Portfolio Manager if someone is not currently doing it.

The Committee had a general discussion about tracking energy usage.

Mr. Jaggi stated staff will get the information for energy tracking to Mr. Martinich.

Mr. Martinich asked how we can get organizations to benchmark and track their energy use with Portfolio Manager.

The Committee had a conversation about getting the word out to organizations about Portfolio Manager and its benefits.

Mr. Lefton made a motion for staff to send a list of organizations to Mr. Campbell.

Mr. Campbell seconded the motion.

The Committee was all in favor.

Mr. Martinich announced the next topic is Green Dinning Alliance.

The Committee had a discussion about the Green Dining Alliance and Jenn DeRose not being able to meet.

Mr. Martinich announced the topic is Ordinances. Mr. Martinich asked if the committee should research what other Cities are doing to pass Energy Conservation Ordinances?

The Committee had a general conversation.

6. Business from Council Liaison

Ms. Travers stated the committee has a lot of good ideas and she would like to see the committee make more progress on goals.

Ms. Travers stated things with the council have been a little slow over the summer months.

Ms. Travers asked Mr. Martinich if he is attending the meetings for the New Police Station.

Minutes Acceptance: Minutes of Sep 18, 2017 5:30 PM (Approval of Minutes)



**Energy and Environment Committee
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Mr. Martinich stated he has been attending meetings. Mr. Martinich stated he felt the Architects were including Energy Efficiency measures into the building design as much as possible.

7. Business from Staff Liaison

Mr. Jaggi had to leave the meeting at 6:30 PM.

8. Adjourn

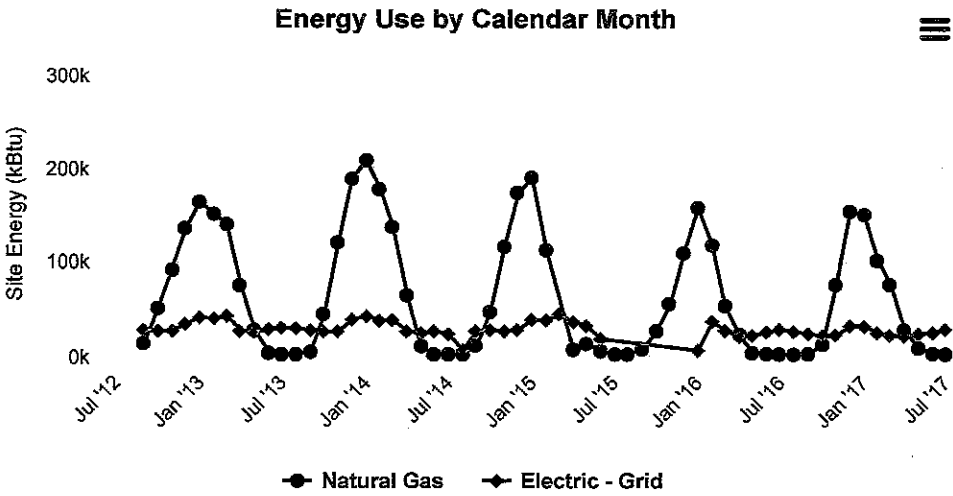
Mr. Jaggi left the meeting at 6:30 pm.

Mr. Harris moved to adjourn.

Mr. Lefton seconded.

All in favor to adjourn.

Minutes Acceptance: Minutes of Sep 18, 2017 5:30 PM (Approval of Minutes)



*
P.W. Garage

Meter: Electric Grid Meter (ID 6174758)

Property: Creve Coeur Public Works Garage (ID 3761002)

09/21/2017 10:08 AM EDT

Meter Consumption ID	Start Date	End Date	Usage kWh (thousand Watt-hours)	Cost	Estimated Value	Demand (kW)	Demand Cost (\$)	Last Modified Date	Last Modified By
816189596	1/28/2016	2/28/2016	11500	855.54	No			3/30/2016	HAMFERTATI
823163598	2/28/2016	3/29/2016	7590	649.88	No			4/7/2016	HAMFERTATI
852779333	3/29/2016	4/27/2016	5710	530.55	No			5/10/2016	HAMFERTATI
901652533	4/27/2016	5/26/2016	5470	559.73	No			7/6/2016	HAMFERTATI
901654146	5/26/2016	6/27/2016	7630	925.56	No			7/6/2016	HAMFERTATI
924774394	6/27/2016	7/28/2016	8050	975.32	No			8/5/2016	HAMFERTATI
947585210	7/28/2016	8/25/2016	6700	815.41	No			9/8/2016	HAMFERTATI
969580588	8/25/2016	9/26/2016	7350	619.59	No			10/3/2016	HAMFERTATI
1010523182	9/26/2016	10/25/2016	5630	525.55	No			11/3/2016	HAMFERTATI
1054631797	10/25/2016	11/27/2016	6480	573.52	No			12/5/2016	HAMFERTATI
1103723734	11/27/2016	12/28/2016	9120	713.37	No			1/12/2017	HAMFERTATI
1154204044	12/28/2016	1/29/2017	9410	731.3	No			2/13/2017	HAMFERTATI

Meter: Electric Grid Meter (ID 6174758)

Property: Creve Coeur Public Works Garage (ID 3761002)

09/21/2017 10:11 AM EDT

Meter Consumption ID	Start Date	End Date	Usage kWh (thousand Watt-hours)	Cost	Estimated Value	Demand (kW)	Demand Cost (\$)	Last Modified Date	Last Modified By
1154204044	12/28/2016	1/29/2017	9410	731.3	No			2/13/2017	HAMFERTATI
1199968059	1/29/2017	2/27/2017	7350	621.6	No			3/10/2017	HAMFERTATI
1251266178	2/27/2017	3/28/2017	5810	539.59	No			4/6/2017	HAMFERTATI
1313461678	3/28/2017	4/26/2017	5830	557.68	No			5/10/2017	HAMFERTATI
1354384715	4/26/2017	5/25/2017	6060	766.14	No			6/5/2017	HAMFERTATI
1413670469	5/25/2017	6/26/2017	7310	919.43	No			7/6/2017	HAMFERTATI
1461606903	6/26/2017	7/26/2017	8010	1005.29	No			8/3/2017	HAMFERTATI
1528836848	7/26/2017	8/24/2017	6790	855.68	No			9/5/2017	HAMFERTATI

Meter: Natural Gas (ID 6174757)

Property: Creve Coeur Public Works Garage (ID 3761002)

09/21/2017 10:15 AM EDT

Meter Consumption ID	Start Date	End Date	Usage therms	Cost	Estimated Value	Last Modified Date	Last Modified By
815666099	12/17/2015	1/19/2016	1609.46	1114.29	No	3/29/2016	HAMFERTATI
815655737	1/20/2016	2/16/2016	1554.99	1086.1	No	3/29/2016	HAMFERTATI
816190246	2/17/2016	3/17/2016	640.32	612.86	No	3/30/2016	HAMFERTATI
839323274	3/18/2016	4/18/2016	367.2	399.01	No	4/25/2016	HAMFERTATI
872488074	4/19/2016	5/17/2016	23.4	66.69	No	6/2/2016	HAMFERTATI
893070424	5/18/2016	6/19/2016	21.44	66.49	No	6/23/2016	HAMFERTATI
919969934	6/20/2016	7/19/2016	7.15	58.91	No	7/26/2016	HAMFERTATI
938005354	7/20/2016	8/17/2016	11.29	61.28	No	8/23/2016	HAMFERTATI
961956829	8/18/2016	9/19/2016	4.12	57.12	No	9/26/2016	HAMFERTATI
1001082859	9/20/2016	10/18/2016	33.99	74.41	No	10/27/2016	HAMFERTATI
1035632973	10/19/2016	11/16/2016	203.5	247.75	No	11/21/2016	HAMFERTATI
1072128748	11/17/2016	12/18/2016	1451.12	1121.91	No	12/21/2016	HAMFERTATI
1121238336	12/19/2016	1/18/2017	1697.73	1264.45	No	1/23/2017	HAMFERTATI

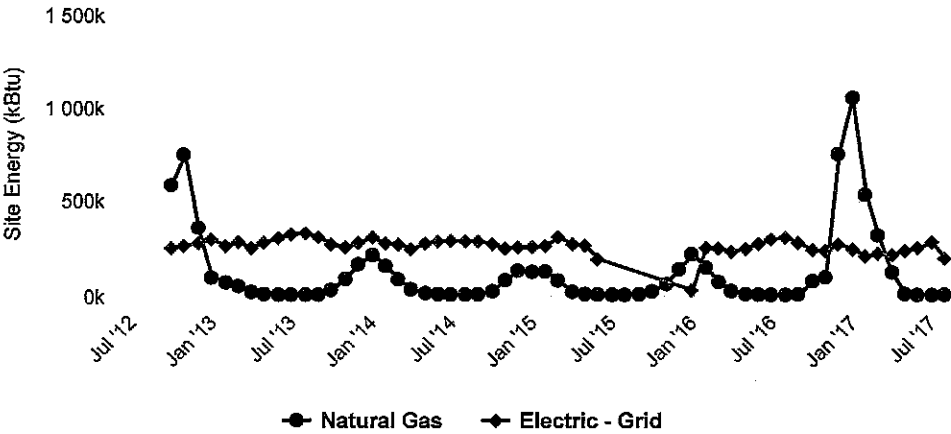
Meter: Natural Gas (ID 6174757)

Property: Creve Coeur Public Works Garage (ID 3761002)

09/21/2017 10:18 AM EDT

Meter Consumption ID	Start Date	End Date	Usage therms	Cost	Estimated Value	Last Modified Date	Last Modified By
1121238336	12/19/2016	1/18/2017	1697.73	1264.45	No	1/23/2017	HAMFERTATI
1169944497	1/19/2017	2/16/2017	1135.57	940.45	No	2/22/2017	HAMFERTATI
1342193455	2/17/2017	3/19/2017	982.3	852.27	No	5/30/2017	HAMFERTATI
1402727502	3/20/2017	4/18/2017	369.5	438.45	No	6/30/2017	HAMFERTATI
1342193456	4/19/2017	5/17/2017	115.47	134.02	No	5/30/2017	HAMFERTATI
1402723549	5/18/2017	6/19/2017	20.52	71.3	No	6/30/2017	HAMFERTATI
1457430321	6/20/2017	7/19/2017	10.22	64.61	No	7/31/2017	HAMFERTATI
1513101551	7/20/2017	8/17/2017	5.12	60.79	No	8/28/2017	HAMFERTATI

Energy Use by Calendar Month



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Government Center

Meter: Natural Gas (ID 6199907)

Property: Creve Coeur Government Center (ID 3760991)

09/21/2017 09:45 AM EDT

Meter Consumption ID	Start Date	End Date	Usage therms	Cost	Estimated Value	Last Modified Date	Last Modified By
815701390	12/14/2015	1/13/2016	1755.03	1189.59	No	3/29/2016	HAMFERTATI
815651231	1/14/2016	2/11/2016	2294.79	1468.87	No	3/29/2016	HAMFERTATI
887109296	2/12/2016	3/13/2016	1041.2	820.38	No	6/17/2016	HAMFERTATI
832403839	3/14/2016	4/13/2016	428.4	458.68	No	4/18/2016	HAMFERTATI
872485183	4/14/2016	5/12/2016	58	86.71	No	6/2/2016	HAMFERTATI
887108570	5/13/2016	6/13/2016	61.2	89.26	No	6/17/2016	HAMFERTATI
912629003	6/14/2016	7/13/2016	6.13	58.26	No	7/18/2016	HAMFERTATI
938005034	7/14/2016	8/11/2016	3.07	56.54	No	8/23/2016	HAMFERTATI
957099840	8/12/2016	9/14/2016	5.15	57.69	No	9/21/2016	HAMFERTATI
1026149632	9/15/2016	10/13/2016	60.77	89.92	No	11/15/2016	HAMFERTATI
1026149633	10/14/2016	11/10/2016	1095.98	811.07	No	11/15/2016	HAMFERTATI
1070762572	11/11/2016	12/13/2016	894.07	5457.58	No	1/19/2017	HAMFERTATI
1115455533	12/13/2016	1/15/2017	12845	7997.31	No	3/10/2017	HAMFERTATI

Meter: Natural Gas (ID 6199907)

Property: Creve Coeur Government Center (ID 3760991)

09/21/2017 09:41 AM EDT

Meter Consumption ID	Start Date	End Date	Usage therms	Cost	Estimated Value	Last Modified Date	Last Modified By
1115455533	12/13/2016	1/15/2017	12845	7997.31	No	3/10/2017	HAMFERTATI
1199975957	1/16/2017	2/12/2017	8189.4	5017.49	No	3/10/2017	HAMFERTATI
1275535571	2/12/2017	3/13/2017	3502.9	2586.29	No	4/19/2017	HAMFERTATI
1275535572	3/14/2017	4/12/2017	2739.18	1590.67	No	4/19/2017	HAMFERTATI
1342189578	4/13/2017	5/10/2017	184.73	180.72	No	5/30/2017	HAMFERTATI
1388846095	5/11/2017	6/13/2017	11.3	64.37	No	6/23/2017	HAMFERTATI
1436739973	6/14/2017	7/13/2017	2.05	58.45	No	7/18/2017	HAMFERTATI
1490408523	7/14/2017	8/13/2017	2.05	58.45	No	8/17/2017	HAMFERTATI
1556786574	8/14/2017	9/13/2017	37.81	85.28	No	9/20/2017	HAMFERTATI

Meter: Electric Grid Meter (ID 6199910)

Property: Creve Coeur Government Center (ID 3760991)

09/21/2017 09:52 AM EDT

Meter Consumption ID	Start Date	End Date	Usage kWh (thousand Watt-hours)	Cost	Estimated Value	Demand (kW)	Demand Cost (\$)	Last Modified Date	Last Modified By
810935732	1/29/2016	2/28/2016	76560	4945.04	No			3/23/2016	HAMFERTATI
823140012	2/28/2016	3/29/2016	70560	4043.98	No			4/7/2016	HAMFERTATI
852753446	3/29/2016	4/27/2016	65400	4469.16	No			5/10/2016	HAMFERTATI
887113620	4/27/2016	5/26/2016	65280	7019.55	No			6/17/2016	HAMFERTATI
901648370	5/26/2016	6/27/2016	84480	8928.19	No			7/6/2016	HAMFERTATI
924759047	6/27/2016	7/27/2016	83280	8773.85	No			8/5/2016	HAMFERTATI
947582801	7/27/2016	8/25/2016	84600	8969.23	No			9/8/2016	HAMFERTATI
969579900	8/25/2016	9/26/2016	89520	5790.19	No			10/3/2016	HAMFERTATI
1010516738	9/26/2016	10/25/2016	65880	4598.7	No			11/3/2016	HAMFERTATI
1054631184	10/25/2016	11/27/2016	74400	4897.66	No			12/5/2016	HAMFERTATI
1103712095	11/27/2016	12/28/2016	80280	5345.58	No			1/12/2017	HAMFERTATI
1154207051	12/28/2016	1/29/2017	73680	5063.24	No			2/13/2017	HAMFERTATI

Meter: Electric Grid Meter (ID 6199910)

Property: Creve Coeur Government Center (ID 3760991)

09/21/2017 09:34 AM EDT

Meter Consumption ID	Start Date	End Date	Usage kWh (thousand Watt-hours)	Cost	Estimated Value	Demand (kW)	Demand Cost (\$)	Last Modified Date	Last Modified By
1154207051	12/28/2016	1/29/2017	73680	5063.24	No			2/13/2017	HAMFERTATI
1199966962	1/29/2017	2/27/2017	63000	4499.13	No			3/10/2017	HAMFERTATI
1251265566	2/27/2017	3/28/2017	60720	4272.88	No			4/6/2017	HAMFERTATI
1313459952	3/28/2017	4/26/2017	59880	4311.68	No			5/10/2017	HAMFERTATI
1354379454	4/26/2017	5/25/2017	63120	6827.68	No			6/5/2017	HAMFERTATI
1413669092	5/25/2017	6/26/2017	77280	8417.54	No			7/6/2017	HAMFERTATI
1461607646	6/26/2017	7/26/2017	81140	9134.02	No			9/5/2017	HAMFERTATI
1528829736	7/26/2017	8/24/2017	72240	8181.71	No			9/5/2017	HAMFERTATI

CITY OF CREVE COEUR



MEMORANDUM

Date: September 19, 2017
To: Mark Perkins, City Administrator
From: Jason Valvero, Director of Recreation
CC:
Subject: Dielmann Recreation Complex Solar Panel System

The City entered into a contract with Microgrid Energy in 2014 to install a solar panel system at the Dielmann Recreation Complex (DRC). The solar system supplies about 15% of the energy for a portion of the (DRC) – the former pro shop, concession area, and golf cart charging stations. The solar panels do not provide power for the ice arena, warming area or western conference meeting room nor were they intended to. The City has no capital expense associated with the panels, which are under a 5 year lease with Microgrid for \$2,000 per year.

Solar System Equipment

The solar system consists of 100 solar panels, two (2) inverters and a data communications module for sending the data to an internet host. The panels are located on the roof above the ice rink, the two inverters are installed on an outside wall and the router is located inside the maintenance office. The pictures below show the panel system and inverters.

Estimated Production

The life of the system is warranted for 25 years and Microgrid has estimated energy production (kWh) each of those years in the chart below. Microgrid guarantees production will equal at least 95% of projections, or they will make up the difference in the form of a credit back to the City.

Year	Energy (kWh)	Year	Energy (kWh)	Year	Energy (kWh)
2014	33,456	2023	31,980	2032	30,570
2015	33,289	2024	31,820	2033	30,417
2016	33,122	2025	31,661	2034	30,265
2017	32,957	2026	31,503	2035	30,113
2018	32,792	2027	31,345	2036	29,963
2019	32,628	2028	31,189	2037	29,813
2020	32,465	2029	31,033	2038	29,664
2021	32,302	2030	30,878		
2022	32,141	2031	30,723	Total	788,088

Actual Production

The solar panels produced 81% of projected energy generation in year 1 (2014-15), 96% of projected energy in year 2 (2015-16) and 97% in year 3 (2016-2017). The low production in the first year was attributable to an electrical malfunction after the inverters were flooded from gutter overflow, which resulted in the system being out of service for 6+ weeks before the equipment was replaced. Microgrid provided a corresponding credit in the first year for the underperformance. Below is an example of the inverter display boards.



The chart below provides actual to projected energy production in kWh for 2014-2015.

2014-2015	Actual Energy	Projected Energy	Percentage
September, 2014	3,173	2,922	109%
October	2,151	2,564	84%
November	1,724	1,780	97%
December	1,139	1,559	73%
January	1,916	1,875	102%
February	1,803	2,110	85%
March	2,806	2,950	95%
April	3,281	3,234	101%
May	3,644	3,656	100%
June	2,892	3,706	78%
July	507	3,765	13%
August	2,225	3,332	67%
Total	27,261	33,456	81%
Deficit %	19%		
Lease Payment		\$2,000	
Net Credit		\$370.32	

The chart below provides actual to projected energy production in kWh for 2015-2016.

2015-2016	Actual Energy	Projected Energy	Percentage
September, 2015	3,010	2,907	103%
October	2,563	2,551	100%
November	1,059	1,771	60%
December	1,327	1,551	85%
January	1,773	1,865	95%
February	1,837	2,100	87%
March	2,666	2,935	90%
April	3,587	3,217	111%
May	3,635	3,638	99%
June	4,130	3,687	111%
July*	1,345	3,746	36%
August*	5,107	3,316	153%
Total	32,039	33,298	96%
Deficit %	4%		
Lease Payment		\$2,000	
Net Credit		N/A	

*A reporting error occurred in half of July and all of August. Research was conducted to provide a credit for the month of July and added to the August number, resulting in a higher number.

The chart below provides actual to projected energy production in kWh for 2016-2017.

2016-2017	Actual Energy	Projected Energy	Percentage
September, 2016	2,720	2,893	94%
October	2,416	2,538	95%
November	1,871	1,762	106%
December	1,384	1,543	90%
January	1,079	1,856	58%
February	2,100	2,089	101%
March	2,346	2,920	80%
April	2,907	3,201	91%
May	3,812	3,620	105%
June	4,080	3,669	111%
July	4,051	3,727	109%
August	3,553	3,299	108%
Total	32,319	33,289	97%
Deficit %		3%	
Lease Payment		\$2,000	
Net Credit		N/A	

Financial Summary

The city's only financial responsibility to the project has been the \$2,000 yearly lease payment. The City has paid a total of \$5,630 in lease payments to date. The City was given a credit of \$370 in the first year due to the equipment failure and not meeting the minimum projection in for the year. After three complete years of operation, the system has produced over 91 MWh of energy, resulting in cost savings of approximately \$9,232. After deducting the \$5,630 in lease payments (\$2,000/year less \$370 credit in year 1), the resulting net savings to the City is \$3,602 over the past three years.

The City has an option to take ownership of the system after the five year lease agreement ends at no cost. Staff will be working with Microgrid at that time to complete a cost benefit analysis, an evaluation of the equipment and projected maintenance costs moving forward. If the City chooses not to take ownership, the system will be removed at no cost to the City.

Staff Summary

The first two years of the project have been challenging due to equipment problems, but once they were resolved, the system has been operating as it was intended to. As mentioned above, in the first year we lost 6-8 weeks of production in the peak of the summer due to the inverters being flooded. Microgrid installed canopies above the inverters (at no cost to the City) to prevent future flooding. The second year a data communications equipment failure resulted in production data not being exported to the internet host. However, the energy production was recorded on the hardware itself, and the numbers reconciled to produce an accurate representation of actual solar energy production.



Since then, the Staff has continued to monitor the daily, monthly and yearly energy production, along with the energy savings and the reduction of CO2 emissions from using solar energy rather than energy from the grid.

Congregational Shaare Emeth	11645 Ladue Rd	314.569.0010	Not sure about email being correct.	PRESIDENT@SESTL.ORG	
St. Monica Catholic Church	10900 Ladue Rd	314.434.4211			
Traditional Congregation	12437 Ladue Rd	314.576.5230			
Parkway Baptist Church	12465 Olive Blvd	314.434.2310	Dale Morrow	PARKWAY1@PARKWAYBAPTIST.NET	
Covenant Theological Seminary	12330 Conway Rd	314.434.4044	David Brown	david.brown@covenantseminary.edu	
Temple Emanuel	12166 Conway Rd	314.432.5877			
Congregational Temple Israil	1 Rabbi Alvan D Rubin Dr	314.432.8050	KIM RIVERA	KRIVERA@TI-STL.ORG	
De Smet Jesuit High School	233 N. New Ballas Rd	314.567.3500		CWILLIAMS@DESMET.ORG	
Chaminade College Preparatory School	425 S. Lindbergh Blvd	314.993.4400	BOB SCHNUR	(314) 692-6694	
Whitfield School	175 S. Mason Rd	314.434.5141	Rob Kampen	(314) 434-6193	
St. Louis Priory School	500 S. Mason Rd	314.434.3691	Martin Fitzgerald	mfitzgerald@priory.org	
Missouri Baptist University	1 College Park Dr	314.434.1115	ROB RICHMAN	ROB.RICHMAN@MOBAP.EDU	